



Table S28. Summary statistics for natural gas – Montana, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells					
at End of Year	6,059	6,477	6,240	5,754	5,754
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	51,117	37,937	27,518	19,831	11,796
From Oil Wells	19,292	21,777	20,085	23,152	23,479
From Coalbed Wells	9,920	6,691	3,731	1,623	5,766
From Shale Gas Wells	12,937	13,101	15,619	18,636	18,890
Total	93,266	79,506	66,954	63,242	59,930
Repressuring	5	4	NA	NA	NA
Vented and Flared	5,722	4,878	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	87,539	74,624	66,954	63,242	59,930
NGPL Production	1,367	1,252	1,491	1,645	1,670
Total Dry Production	86,172	73,372	65,463	61,597	58,261
Supply (million cubic feet)					
Dry Production	86,172	73,372	65,463	61,597	58,261
Receipts at U.S. Borders					
Imports	706,201	679,848	754,058	719,176	541,135
Intransit Receipts	0	0	0	0	0
Interstate Receipts	69,777	152,147	55,965	46,404	97,254
Withdrawals from Storage					
Underground Storage	31,859	35,138	22,490	34,352	31,297
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	1,635	6,915	-6,711	^R -2,163	-5,833
Total Supply	895,644	947,420	891,264	^R859,366	722,114

See footnotes at end of table.

Table S28. Summary statistics for natural gas – Montana, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	72,025	78,217	73,399	^R 79,670	78,010
Deliveries at U.S. Borders					
Exports	9,437	6,826	4,332	2,353	891
Intransit Deliveries	79	0	0	0	0
Interstate Deliveries	778,526	844,794	786,720	755,917	627,923
Additions to Storage					
Underground Storage	35,577	17,582	26,813	21,426	15,290
LNG Storage	0	0	0	0	0
Total Disposition	895,644	947,420	891,264	^R859,366	722,114
Consumption (million cubic feet)					
Lease Fuel	3,265	2,613	3,845	^E 3,845	^E 1,793
Pipeline and Distribution Use ^a	7,442	6,888	6,979	^R 6,769	4,126
Plant Fuel	800	604	612	645	657
Delivered to Consumers					
Residential	20,875	21,710	19,069	20,813	21,379
Commercial	20,459	22,336	19,205	20,971	21,549
Industrial	18,478	19,386	18,319	19,352	22,084
Vehicle Fuel	1	*	*	1	1
Electric Power	705	4,681	5,370	^R 7,273	6,421
Total Delivered to Consumers	60,517	68,113	61,963	^R68,410	71,435
Total Consumption	72,025	78,217	73,399	^R79,670	78,010
Delivered for the Account of Others (million cubic feet)					
Residential	32	34	29	31	38
Commercial	9,281	10,426	9,055	9,785	10,021
Industrial	18,203	19,135	18,132	19,121	21,775
Number of Consumers					
Residential	257,322	259,046	259,957	262,122	265,849
Commercial	34,002	34,305	34,504	34,909	35,205
Industrial	384	381	372	372	369
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	602	651	557	601	612
Industrial	48,121	50,882	49,243	52,021	59,848
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	4.13	3.75	2.45	3.23	4.39
Exports	4.05	3.82	2.40	3.43	5.38
Citygate	5.17	5.11	4.23	4.21	5.03
Delivered to Consumers					
Residential	8.64	8.80	8.05	8.19	9.11
Commercial	8.54	8.66	7.98	8.09	8.77
Industrial	8.07	8.13	7.54	7.33	7.99
Electric Power	W	W	W	W	W

* Volume is less than 500,000 cubic feet.

< Percentage is less than 0.05 percent.

^E Estimated data.^{NA} Not available.^R Revised data.^W Withheld.^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.